

# Executive Summary

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## 1 Overview

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M/s. Gigaplex Estate Private Limited (hereinafter referred to as “GEPL” or “the Petitioner”), is a Company incorporated under the provisions of the Companies Act, 1956, having its registered office at Plot No. IT-5, Airoli Knowledge Park, TTC Industrial Area, Villages Airoli and Dighe, Thane, Maharashtra, India.

GEPL is a deemed Distribution Licensee in its SEZ area at Plot No. IT-5, Airoli Knowledge Park, TTC Industrial Area, Villages Airoli and Dighe, Thane, in the State of Maharashtra. The Hon’ble Commission, vide Order dated 26 October, 2015 in Case No. 198 of 2014, has taken on record the deemed Distribution Licensee status of GEPL and subsequently notified the Specific Conditions of Licence for GEPL on 23 December, 2015.

### 1.1 Filing under MERC MYT Regulations, 2019

GEPL is filing the Petition for Final Truing-up for FY 2016-17, FY 2017-18 and FY 2018-19 and Provisional Truing up for FY 2019-20 in accordance with the MERC MYT Regulations, 2015, as specified in Regulation 5.1 (a) (i), (ii) of the MERC MYT Regulations, 2015. Further, GEPL is filing the Multi Year Tariff Petition for the Control Period from FY 2020-21 to FY 2024-25 in accordance with Regulation 5.1 (a) (iii) of the MERC MYT Regulations, 2019.

## 2 Truing-up of FY 2016-17, FY 2017-18 and FY 2018-19

GEPL has considered the Truing-up of FY 2016-17, FY 2017-18 and FY 2018-19 in line with the provision of MYT Regulations, 2015 amended from time to time. The following Table shows the summary of ARR for Truing-up of FY 2016-17, FY 2017-18 and FY 2018-19.

**Table 1: ARR Summary for Wires Business for FY2016-17, FY 2017-18 and FY 2018-19**  
(Rs. Crore)

Sr. No.	Particulars	FY 2016-17		FY 2017-18		FY 2018-19	
		MYT Order	Actual for Truing up	MYT Order	Actual for Truing up	MYT Order	Actual for Truing up
1	O&M Expenses	0.26	0.82	0.28	1.16	0.30	1.45
2	Depreciation	0.24	0.45	0.82	0.76	1.81	1.04
3	Interest on Loan Capital	0.55	0.69	1.59	1.05	3.25	1.40
4	Interest on Working Capital	-	0.003	-	0.015	-	0.061
5	Interest on CSD	0.01	0.00	0.01	0.01	0.02	0.01
6	Provision for bad and doubtful debts	-	0.00	-	0.00	-	0.00
7	Contribution to Contingency Reserves	0.02	0.018	0.06	0.08	0.16	0.094
8	Income Tax	0.06	0.21	0.19	0.56	0.40	0.00
9	Sharing of Gains/(Losses)	-	0.871	-	0.332	-	0.163
<b>10</b>	<b>Total Revenue Expenditure</b>	<b>1.15</b>	<b>3.06</b>	<b>2.95</b>	<b>3.97</b>	<b>5.94</b>	<b>4.22</b>
11	Add: Return on Equity Capital	0.34	0.46	1.00	0.81	2.08	1.09
<b>12</b>	<b>Aggregate Revenue Requirement</b>	<b>1.49</b>	<b>3.52</b>	<b>3.95</b>	<b>4.78</b>	<b>8.02</b>	<b>5.31</b>
13	Less: Non-Tariff Income	-	0.03	-	0.01	0.01	0.01
14	Less: Revenue Surplus at existing tariff for FY 2016-17 and FY 2017-18 including Holding Cost	-	-	-	-	1.10	1.10
<b>15</b>	<b>Total Aggregate Revenue Requirement</b>	<b>1.49</b>	<b>3.49</b>	<b>3.95</b>	<b>4.77</b>	<b>6.91</b>	<b>4.20</b>

**Table 2: ARR Summary for Retail Supply Business for FY 2016-17, FY 2017-18 and FY 2018-19 (Rs. Crore)**

Sr. No.	Particulars	FY 2016-17		FY 2017-18		FY 2018-19	
		MYT Order	Actual for Truing up	MYT Order	Actual for Truing up	MYT Order	Actual for Truing up
1	Power Purchase Expenses	4.81	4.80	11.24	8.78	24.43	13.99
2	O&M Expenses	0.16	0.44	0.17	0.63	0.18	0.78
3	Depreciation	0.07	0.07	0.10	0.08	0.13	0.08
4	Interest on Loan Capital	0.09	0.09	0.12	0.08	0.14	0.08
5	Interest on Working Capital	0.01	0.013	0.04	0.035	0.04	0.00
6	Interest on CSD	0.08	0.04	0.12	0.09	0.21	0.12
7	Provision for bad and doubtful debts	-	0.00	-	0.00	-	0.00
8	Contribution to Contingency Reserves	0.01	0.006	0.01	0.007	0.01	0.007
9	Intra-State Transmission Charges	-	-	-	-	1.84	1.19
10	MSLDC Fees & Charges	-	-	-	-	0.09	0.00
11	Income Tax	0.01	0.02	0.02	0.06	0.02	0.00
12	Sharing of Gains/(Losses)	-	0.462	-	0.161	-	0.109
<b>13</b>	<b>Total Revenue Expenditure</b>	<b>5.24</b>	<b>5.94</b>	<b>11.82</b>	<b>9.91</b>	<b>27.09</b>	<b>16.37</b>
14	Add: RoE	0.07	0.07	0.09	0.07	0.11	0.08
<b>15</b>	<b>Aggregate Revenue Requirement</b>	<b>5.31</b>	<b>6.01</b>	<b>11.91</b>	<b>9.99</b>	<b>27.20</b>	<b>16.45</b>
16	Less: Non-Tariff Income	0.22	0.43	-	0.27	-	0.25
17	Less: Revenue Surplus at existing tariff for FY 2016-17 and FY 2017-18 including Holding Cost	-	-	-	-	3.76	3.76
<b>18</b>	<b>Aggregate Revenue Requirement from Retail Supply</b>	<b>5.09</b>	<b>5.57</b>	<b>11.91</b>	<b>9.72</b>	<b>23.44</b>	<b>12.44</b>

The Revenue Gap/(Surplus) for FY 2016-17, FY 2017-18 and FY 2018-19 based on the above ARR and actual revenue for respective years, is shown in the Table below:

**Table 3: Revenue Gap/(Surplus) for FY 2016-17, FY 2017-18 and FY 2018-19  
(Rs. Crore)**

Sr. No.	Particulars	FY 2016-17		FY 2017-18		FY 2018-19	
		MYT Order	Actual for Truing up	MYT Order	Actual for Truing up	MYT Order	Actual for Truing up
1	ARR for Distribution Wires Business	1.49	3.49	3.95	4.77	6.91	4.20
2	ARR for Retail Supply Business	5.09	5.57	11.91	9.72	23.44	12.44
3	Combined ARR for Wires and Retail Supply Business	6.58	9.06	15.87	14.49	30.36	16.63
4	Less: Revenue from sale of electricity	10.18	9.44	20.42	16.05	30.35	17.60
6	Revenue Gap/(Surplus)	(3.60)	(0.38)	(4.56)	(1.56)	-	(0.97)

GEPL requests the Hon'ble Commission to approve the Revenue Gap/(Surplus) in the truing up for FY 2016-17, FY 2017-18 and FY 2018-19, as shown in the above Table. As the Hon'ble Commission has already passed through certain amount of Revenue Gap/(Surplus), the incremental Revenue Gap/(Surplus) is now sought to be passed through to the consumers, over the next MYT Control Period.

### 3 Provisional Truing-up of FY 2019-20

GEPL has computed the Provisional Truing-up requirement of FY 2019-20 in line with the provision of MYT Regulations, 2015 amended from time to time. The following Table shows the summary of ARR for Truing-up of FY 2019-20.

**Table 4: ARR Summary for Wires Business for FY 2019-20 (Rs. Crore)**

Sr. No.	Particulars	FY 2019-20	
		MYT Order	Provisional Truing up
1	O&M Expenses	0.31	1.75
2	Depreciation	2.37	1.27
3	Interest on Loan Capital	4.08	1.56
4	Interest on Working Capital	0.01	0.069
5	Interest on deposit from Distribution System Users	0.04	0.01
6	Provision for bad and doubtful debts	-	-
7	Contribution to Contingency Reserves	0.29	0.140
8	Income Tax	0.52	-
<b>9</b>	<b>Total Revenue Expenditure</b>	<b>7.61</b>	<b>4.81</b>
10	Add: Return on Equity Capital	2.72	1.30
<b>11</b>	<b>Aggregate Revenue Requirement</b>	<b>10.33</b>	<b>6.11</b>
12	Less: Non-Tariff Income	0.02	0.01
13	Less: Revenue Surplus at existing tariff for FY 2016-17 and FY 2017-18 including Holding Cost	1.10	1.10
<b>14</b>	<b>Total Aggregate Revenue Requirement</b>	<b>9.21</b>	<b>5.01</b>

**Table 5: ARR Summary for Retail Supply Business for FY 2019-20 (Rs. Crore)**

Sr. No.	Particulars	FY 2019-20	
		MYT Order	Provisional Truing up
1	Power Purchase Expenses	36.76	18.87
2	O&M Expenses	0.19	0.94
3	Depreciation	0.14	0.09
4	Interest on Loan Capital	0.15	0.08
5	Interest on Working Capital	0.07	-
6	Interest on CSD	0.32	0.12
7	Provision for bad and doubtful debts	-	-
8	Contribution to Contingency Reserves	0.01	0.008
9	Intra-State Transmission Charges	2.60	3.07
10	MSLDC Fees & Charges	0.09	0.02
11	Income Tax	0.02	-
<b>12</b>	<b>Total Revenue Expenditure</b>	<b>40.36</b>	<b>23.20</b>
13	Add: RoE	0.13	0.08

Sr. No.	Particulars	FY 2019-20	
		MYT Order	Provisional Truing up
14	<b>Aggregate Revenue Requirement</b>	40.49	23.28
15	Less: Non-Tariff Income	-	0.25
16	Less: Revenue Surplus at existing tariff for FY 2016-17 and FY 2017-18 including Holding Cost	3.76	3.76
17	<b>Aggregate Revenue Requirement from Retail Supply</b>	36.73	19.27

The Revenue Gap/(Surplus) based on provisional true-up for FY 2019-20 is shown in the Table below:

**Table 6: Revenue Gap/(Surplus) for FY 2019-20 (Rs. Crore)**

Sr. No.	Particulars	FY 2019-20	
		MYT Order	Estimated
1	ARR for Distribution Wires Business	9.21	5.01
2	ARR for Retail Supply Business	36.73	19.27
3	<b>Net ARR of Licensed Business</b>	<b>45.94</b>	<b>24.28</b>
4	Less: Revenue from sale of electricity	45.94	25.55
5	<b>Revenue Gap/(Surplus)</b>	-	<b>(1.27)</b>

GEPL requests the Hon'ble Commission to approve the Revenue Gap/(Surplus) after provisional true-up for FY 2019-20, as shown in the above Table.

## 4 ARR for MYT Control Period FY 2020-21 to FY 2024-25

GEPL has projected the ARR for each year of the Control Period from FY 2020-21 to FY 2024-25 in line with Regulation 5.1 (iii) of MYT Regulations, 2019. The following Tables shows the summary of ARR for the MYT Control Period:

**Table 7: ARR Summary for Wires Business for FY 2020-21 to FY 2024-25 (Rs. Crore)**

Sr. No.	Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1.	Operation & Maintenance Expenses	1.88	2.11	2.29	2.46	2.68
2.	Depreciation	1.35	1.42	1.43	1.43	1.43
3.	Interest on Loan Capital	1.54	1.50	1.38	1.25	1.11
4.	Interest on Working Capital	0.087	0.084	0.070	0.050	0.022
5.	Interest on Deposit from Consumers and Distribution System Users	0.02	0.02	0.03	0.04	0.06
6.	Contribution to contingency reserves	0.140	0.154	0.155	0.155	0.155
7.	<b>Total Revenue Expenditure</b>	<b>5.00</b>	<b>5.30</b>	<b>5.35</b>	<b>5.39</b>	<b>5.46</b>
8.	Add: Return on Equity Capital	1.24	1.30	1.30	1.31	1.31
9.	<b>Aggregate Revenue Requirement</b>	<b>6.24</b>	<b>6.60</b>	<b>6.65</b>	<b>6.69</b>	<b>6.76</b>
10.	Less: Non-Tariff Income	0.024	0.034	0.045	0.056	0.067
11.	<b>Aggregate Revenue Requirement from Distribution Wires</b>	<b>6.22</b>	<b>6.56</b>	<b>6.61</b>	<b>6.64</b>	<b>6.70</b>

**Table 8: ARR Summary for Retail Supply Business for FY 2020-21 to FY 2024-25 (Rs. Crore)**

Sr. No.	Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1.	Power Purchase Expenses	22.14	26.46	27.43	27.58	27.77
2.	Operation & Maintenance Expenses	1.01	1.14	1.23	1.33	1.44
3.	Depreciation	0.16	0.18	0.17	0.17	0.17
4.	Interest on Loan Capital	0.08	0.08	0.06	0.05	0.03
5.	Interest on Working Capital	0.00	0.00	0.00	0.00	0.00

Sr. No.	Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
6.	Interest on Consumer Security Deposit	0.10	0.10	0.10	0.10	0.10
7.	Write-off of bad and doubtful debts	0.00	0.00	0.00	0.00	0.00
8.	Contribution to contingency reserves	0.008	0.010	0.010	0.010	0.010
9.	Intra-State Transmission Charges	3.22	2.01	2.14	2.37	2.61
10.	MSLDC Fees & Charges	0.01	0.01	0.01	0.01	0.01
<b>11.</b>	<b>Total Revenue Expenditure</b>	<b>26.73</b>	<b>29.98</b>	<b>31.16</b>	<b>31.62</b>	<b>32.15</b>
12.	Add: Return on Equity Capital	0.08	0.09	0.09	0.09	0.09
<b>13.</b>	<b>Aggregate Revenue Requirement</b>	<b>26.81</b>	<b>30.07</b>	<b>31.25</b>	<b>31.71</b>	<b>32.24</b>
14.	Less: Non-Tariff Income	0.249	0.250	0.251	0.251	0.252
15.	Less: Income from other business	0.00	0.00	0.00	0.00	0.00
<b>16.</b>	<b>Aggregate Revenue Requirement from Retail Supply</b>	<b>26.56</b>	<b>29.82</b>	<b>31.00</b>	<b>31.46</b>	<b>31.99</b>

The overall projected Revenue Gap/(Surplus) based on projected ARR and Revenue from existing tariff for each year of the Control Period is summarised in the Table below:

**Table 9: Projected Revenue Gap/(Surplus) at existing Tariff for the Control Period (Rs. Crore)**

Sr. No.	Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1.	ARR for Distribution Wires Business	6.22	6.56	6.61	6.64	6.70
2.	ARR for Retail Supply Business	26.56	29.82	31.00	31.46	31.99
3.	<b>ARR for Combined Wires Business &amp; Retail Supply Business</b>	<b>32.78</b>	<b>36.38</b>	<b>37.61</b>	<b>38.10</b>	<b>38.69</b>
4.	Add: Revenue Gap/(Surplus) for FY 2016-17	3.22				
5.	Add: Revenue Gap/(Surplus) for FY 2017-18	3.00				
6.	Add: Revenue Gap/(Surplus) for FY 2018-19	(0.98)				
7.	Add: Carrying/(Holding) Cost for Revenue Gap/(Surplus) of FY17 & FY18 & FY19	1.97				
8.	Add: Revenue Gap/(Surplus) for FY 2019-20	(1.27)				
9.	Revenue Requirement deferred to future	7.75	1.94	1.94	1.94	1.94



Sr. No.	Particulars	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
	years					
10.	Carrying Cost due to Revenue Deferment	0.37	0.64	0.46	0.28	0.09
11.	<b>Net ARR of Licensed Business</b>	<b>31.34</b>	<b>38.96</b>	<b>40.01</b>	<b>40.32</b>	<b>40.72</b>
12.	Revenue from existing tariff	31.32	41.26	42.44	42.44	42.44
13.	<b>Revenue Gap/(Surplus) of Licensed Business</b>	<b>0.02</b>	<b>(2.29)</b>	<b>(2.43)</b>	<b>(2.12)</b>	<b>(1.72)</b>

There is no Revenue Gap/(Surplus) for FY 2020-21, and Revenue Surplus for remaining years of the Control Period, as the revenue at the existing tariff is higher than the ARR of the Wires Business and Supply Business. Hence, the tariff is required to be reduced for these years, in order to adjust the Revenue of the Wires Business and Supply Business against the Revenue Requirement. GEPL proposes the tariff revision in the Control Period, as discussed below.

## 5 Tariff Proposal for FY 2020-21 to FY 2024-25

The following Tables shows the category-wise Tariffs proposed by GEPL from FY 2020-21 to FY 2024-25. GEPL has proposed to charge Energy Charges on kVAh basis for all consumer categories from FY 2020-21 onwards, as directed by the Hon'ble Commission. However, GEPL requests the Hon'ble Commission to grant sufficient time of at least 6 months after issue of the MYT Order for ensuing smooth implementation of the kVAh tariffs.

**Table 10: Proposed Category-wise Tariffs for FY 2020-21**

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>HIGH TENSION CATEGORIES</b>				
1	<b>HT I: HT- Industry</b>	Rs. 340 per kVA	1.33	4.34
2	<b>HT II: HT Commercial</b>	Rs. 340 per kVA	1.31	4.99
3	<b>HT III: HT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.31	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for HT I, HT II&amp; HT III categories</i>				
2200 Hrs – 0600 Hrs				(1.45)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.77
1800 Hrs – 2200 Hrs				1.07
<b>LOW TENSION CATEGORIES</b>				
4	<b>LT I: LT- General Purpose</b>	Rs. 250	1.30	4.75
5	<b>LT II: LT Commercial</b>			
	(A) 0-20 kW	Rs. 340	1.30	5.38
	(B) Above 20 kW	Rs. 340 per kVA	1.30	4.76
6	<b>LT III: LT Industry</b>			
	(A) 0-20 kW	Rs. 340	1.36	5.61
	(B) Above 20 kW	Rs. 340 per kVA	1.36	6.52
7	<b>LT IV: LT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.36	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for LT II(B), LT III(B) and LT IV categories</i>				
2200 Hrs – 0600 Hrs				(1.45)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.77
1800 Hrs – 2200 Hrs				1.07

**Table 11: Proposed Tariff Schedule for FY 2021-22**

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>HIGH TENSION CATEGORIES</b>				
1	<b>HT I: HT- Industry</b>	Rs. 340 per kVA	1.19	4.12
2	<b>HT II: HT Commercial</b>	Rs. 340 per kVA	1.18	4.78
3	<b>HT III: HT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.18	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for HT I, HT II&amp; HT III categories</i>				
2200 Hrs – 0600 Hrs				(1.45)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.77
1800 Hrs – 2200 Hrs				1.07
<b>LOW TENSION CATEGORIES</b>				
4	<b>LT I: LT- General Purpose</b>	Rs. 250	1.17	4.75
5	<b>LT II: LT Commercial</b>			
	(A) 0-20 kW	Rs. 340	1.17	5.19
	(B) Above 20 kW	Rs. 340 per kVA	1.17	4.42
6	<b>LT III: LT Industry</b>			
	(A) 0-20 kW	Rs. 340	1.22	5.41
	(B) Above 20 kW	Rs. 340 per kVA	1.22	6.17
7	<b>LT IV: LT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.22	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for LT II(B), LT III(B) and LT IV categories</i>				
2200 Hrs – 0600 Hrs				(1.45)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.77
1800 Hrs – 2200 Hrs				1.07

**Table 12: Proposed Tariff Schedule for FY 2022-23**

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>HIGH TENSION CATEGORIES</b>				
1	<b>HT I: HT- Industry</b>	Rs. 340 per kVA	1.16	4.14
2	<b>HT II: HT Commercial</b>	Rs. 340 per kVA	1.15	4.78
3	<b>HT III: HT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.15	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for HT I, HT II&amp; HT III categories</i>				
2200 Hrs – 0600 Hrs				(1.45)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.77

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
1800 Hrs – 2200 Hrs				1.07
<b>LOW TENSION CATEGORIES</b>				
4	<b>LT I: LT- General Purpose</b>	Rs. 250	1.14	4.75
5	<b>LT II: LT Commercial</b>			
(A) 0-20 kW		Rs. 340	1.14	5.19
(B) Above 20 kW		Rs. 340 per kVA	1.14	4.42
6	<b>LT III: LT Industry</b>			
(A) 0-20 kW		Rs. 340	1.19	5.41
(B) Above 20 kW		Rs. 340 per kVA	1.19	6.17
7	<b>LT IV: LT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.19	5.00
<b>TOD Tariffs (in addition to above Base Tariffs)- compulsory for LT II(B), LT III(B) and LT IV categories</b>				
2200 Hrs – 0600 Hrs				(1.45)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.77
1800 Hrs – 2200 Hrs				1.07

**Table 13: Proposed Tariff Schedule for FY 2023-24**

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>HIGH TENSION CATEGORIES</b>				
1	<b>HT I: HT- Industry</b>	Rs. 340 per kVA	1.16	4.19
2	<b>HT II: HT Commercial</b>	Rs. 340 per kVA	1.15	4.83
3	<b>HT III: HT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.15	5.00
<b>TOD Tariffs (in addition to above Base Tariffs)- compulsory for HT I, HT II&amp; HT III categories</b>				
2200 Hrs – 0600 Hrs				(1.45)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.77
1800 Hrs – 2200 Hrs				1.07
<b>LOW TENSION CATEGORIES</b>				
4	<b>LT I: LT- General Purpose</b>	Rs. 250	1.14	4.75
5	<b>LT II: LT Commercial</b>			
(A) 0-20 kW		Rs. 340	1.14	5.23
(B) Above 20 kW		Rs. 340 per kVA	1.14	4.44
6	<b>LT III: LT Industry</b>			
(A) 0-20 kW		Rs. 340	1.19	5.46
(B) Above 20 kW		Rs. 340 per kVA	1.19	6.19

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
7	<b>LT IV: LT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.19	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for LT II(B), LT III(B) and LT IV categories</i>				
2200 Hrs – 0600 Hrs				(1.45)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.77
1800 Hrs – 2200 Hrs				1.07

**Table 14: Proposed Tariff Schedule for FY 2024-25**

Sr. No.	Consumer Category	Fixed/ Demand Charge per month	Wheeling Charges (Rs./kVAh)	Energy Charges (Rs/kVAh)
<b>HIGH TENSION CATEGORIES</b>				
1	<b>HT I: HT- Industry</b>	Rs. 340 per kVA	1.16	4.25
2	<b>HT II: HT Commercial</b>	Rs. 340 per kVA	1.15	4.92
3	<b>HT III: HT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.15	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for HT I, HT II&amp; HT III categories</i>				
2200 Hrs – 0600 Hrs				(1.45)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.77
1800 Hrs – 2200 Hrs				1.07
<b>LOW TENSION CATEGORIES</b>				
4	<b>LT I: LT- General Purpose</b>	Rs. 250	1.14	4.75
5	<b>LT II: LT Commercial</b>			
	(A) 0-20 kW	Rs. 340	1.14	5.29
	(B) Above 20 kW	Rs. 340 per kVA	1.14	4.54
6	<b>LT III: LT Industry</b>			
	(A) 0-20 kW	Rs. 340	1.19	5.53
	(B) Above 20 kW	Rs. 340 per kVA	1.19	6.29
7	<b>LT IV: LT Electric Vehicle Charging Station</b>	Rs. 70 per kVA	1.19	5.00
<i>TOD Tariffs (in addition to above Base Tariffs)- compulsory for LT II(B), LT III(B) and LT IV categories</i>				
2200 Hrs – 0600 Hrs				(1.45)
0600 Hrs – 0900 Hrs & 1200 Hrs- 1800 Hrs				0.00
0900 Hrs – 1200 Hrs				0.77
1800 Hrs – 2200 Hrs				1.07

**GEPL requests the Hon'ble Commission to kindly approve the Tariffs as proposed in above Tables for respective years.**

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## 6 Prayers

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GEPL prays to the Hon'ble Commission as under:

- i. To admit the MYT Petition as per the provisions of MERC (MYT) Regulations 2019, consider for further proceedings before the Hon'ble Commission;
- ii. To approve the truing up and Revenue Gap/(Surplus) for FY 2016-17, FY 2017-18 and FY 2018-19 in accordance with the provisions of MERC MYT Regulations, 2015 and recovery of the same through tariff, as proposed by GEPL;
- iii. To approve the provisional truing up and Revenue Gap/(Surplus) for FY 2019-20 in accordance with the provisions of MERC MYT Regulations, 2015 and recovery of the same through tariff, as proposed by GEPL;
- iv. To allow recovery of past Revenue Gaps/(Surplus) along with the carrying/(holding) cost as proposed by GEPL;
- v. To approve Non-DPR Capex and Capitalization proposed in this Petition even though there is no Capex proposed under DPR schemes, by using the powers to relax with respect to the MYT Regulations, 2019;
- vi. To approve the ARR for FY 2020-21 to FY 2024-25 in accordance with the provisions of MERC MYT Regulations, 2019 and its recovery through revised tariff as proposed by GEPL;
- vii. To determine GEPL's share of the Transmission Charges and MSLDC Charges, and consider the same while approving the ARR for GEPL for the Control Period;
- viii. To approve Retail Supply Tariff for the Control Period in accordance with the provisions of MERC MYT Regulations, 2019 and the Tariff schedule, as proposed by GEPL;
- ix. To approve the Schedule of Charges for the Control Period, as proposed by GEPL;
- x. Condone any inadvertent omissions, errors, short comings and permit GEPL to add/change/modify/alter this filing and make further submissions as may be required at a future date; and
- xi. Pass such other and further Orders as deemed fit and proper in the facts and circumstances of the case.